Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):		Ulmer/Perki	ins/Russo	Date(s):	Apr 8-11, 2019				
Company/Ow	ner:	Intermo	untain Gas Company	Unit/OPID:	Boise				
			T	•					
Inspection Typ	e & Time (1	day, 0.5 day)	Total I	nspection Days:	17				
Standard: 14	Construction:	Training:	T)(D) Integrity Management:	Incident:					
M/M:	Follow-up:	OQ : 3	Damage Prevention:	D&A:					
Inspection Summary									
Audit consisted of inspecting field installed equipment and operator qualification for the Boise, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in February 2019 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.									
Idaho inspection	e field audit of unit. Review cedures and t	Intermountain Gas ed operators opera he previous years a	Company's natural gas distrib tions/maintenance manuals, o udit results. Prepared PHMSA	emergency manua	als, operator				
April 8-11, 2019: (9 Standard and 3 OQ) Met with IGC company representatives in the Boise district office for in-brief and to begin field audit.									
Regulator Stations 40026, 40030, 40032, 40033, 40040, 40044, 40047, 40048, 40049, 40050, 40051, 40053, 40055, 40056, 40058, 40061, 40062, 40065, 40067, 40070, 40072, 40078, 40080, 40085, 40086, 40087, 40088, 40091, 40092, 40094, 40096, 40097, 40098 and 40101 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.									
			odic protection rectifier, five er operation, observations lis		nd ten				
An operator qual cathodic protecti	ification inspe	ection was performe ectrical connections	ed on Brandon Croy an IGC en Brandon performed the tas	nployee that was posk in a satisfactory	performing manner.				
An operator qual valve maintenand	ification inspection,	ction was performe /partial operation.	ed on Shawn Leasy an IGC em Shawn performed the task in	ployee that was pa a satisfactory man	erforming nner.				
An operator qual pressure regulati	ification inspe ng limiting/rel	ction was performe lief device operation	ed on Chris Coe an IGC employ n and maintenance. Chris per	ee that was performed the task in	orming n a satisfactory				
Manager), Kelley	Gorringe (Cor) was performed fol mpliance/Audit Spec Intermountain Gas	llowing the district inspection cialist), Greg Watkins (Manage Company.	with Roger Phillip er, Standards & Co	os (Operations ompliance) and				

Idaho PUC Pipeline Safety Inspection Summary

Observations:				
Not Plumbed for lock-up: Reg Stations: 40086, 40048, 40087, 40091 and 40092.			4la a	
Failed lock-up: Reg Stations: 40072, 40085, 40058, 40049, 40032, 40098 and 40)94, c	orrected on	tne spo	τ.
OQ: Justin Koff when asked for his OQ Card couldn't produce, said it was in his fi	ling ca	abinet in the	office.	
Low CP Read: C2C: 42509702, 42509703 Reg Station: 40048, CP Tech is investigated	iting.			
April 12, 2019: (3 Standard Post)				
Completed forms and typed report.				
Attached:				
IPUC Form 1, Inspection Summary				
IPUC Form 3, Exit Interview				
IPUC Field Equipment Status Worksheets				
PHMSA IA Question Set, Field Inspection Portion (not attached but in IA database	se)			
PHMSA Form 15, (OQ) Field Inspection Forms				
Va	cl v	No		
Corrective Action Required: Yes	and the second second	No		
Pollow-up Required.		No		
Close-out Letter issued.	Dat	A CONTRACTOR OF THE PARTY OF TH		
Inspector (Lead):		4/12/19		
Bruce Perkins Al I Stephen	Dat	The same of the sa		
Reviewer:	Dat			